



FIRST EXPLORATION AND PETROLEUM DEVELOPMENT COMPANY LIMITED

Operator of the NNPC/FIRST E&P Joint Venture



TENDER OPPORTUNITY: PROVISION OF 300 FEET JACK-UP DRILLING RIG FOR NNPC/FIRST E&P JV OPERATIONS (NipeX Tender No: I00006057)

1.0 INTRODUCTION

FIRST Exploration and Petroleum Development Company Limited, on behalf of NNPC/FIRST E&P Joint Venture, intends to contract for the provision of a 300ft WD Jack-Up Drilling Rig for the drilling for a firm period of two (2) years plus one (1) year optional extension.

FIRST E&P therefore uses this medium to inform suitable and reputable Companies having requisite experience and resources for the execution of a project of this magnitude to register or update their registration with NipeX for consideration in the subject opportunity.

2.0 SCOPE OF WORK/SERVICE REQUIREMENT

The scope of work is the Provision of a 300ft Jack up drilling rig and auxiliary services with the following technical requirements and specifications at minimum.

JACK UP DRILLING RIG SPECIFICATION

- Minimum Operating Water Depth: 60 feet
 - Maximum Operating Water Depth: 200 feet
 - Leg Length / Type: : \geq 400ft / Open Truss
 - Well Depth Rating: Minimum 20,000 feet.
 - Drawworks Capacity: Minimum 3,000 HP
 - Rotary Table: 1,000HP, Minimum 49.5" diameter
 - Derrick Load Capacity: Minimum 1,250Kips
 - Hook Load capacity: Minimum 1,000Kips
 - Variable Deck Load (VDL) Capacity: 3,500 Kips
 - Cantilever Envelope - \geq 60ft X \geq 24ft
 - Triplex Mud Pumps: Minimum Three (3) of 2,000 HP each and 7,500 psi Stand Pipe Pressure
 - BOP system:
 - 21-1/4" 2000 psi Working Pressure (Class IV)
 - 13-5/8" 10,000psi Working Pressure (Class IV)
 - Annular system, 13-5/8" 5,000psi Working Pressure
 - Diverter System:
 - 29 1/2" 1,000 psi
 - 21-1/4" 2000 psi
 - Double Studded Adapter (DSA): 13 5/8" x 11"
 - Riser package: 21 1/4" & 13 5/8"
 - Total Mud tank capacity – Minimum 3,000bbls
 - Top Drive System: TDS-4 or equivalent.
 - Shale Shaker: Minimum 3 pcs Single
 - Accommodation: 120-man bed space at the minimum
 - Compliance with Nigerian Upstream Petroleum Regulatory Commission (NUPRC) Zero Discharge for Hazardous Waste and as per Environmental Guidelines.
 - Evidence of Contractor's current International Association of Drilling Contractor (IADC) registration.
 - Evidence of current valid ABS certification
- ##### ANCILLARY SERVICES
- Catering for rig crew and 30 free daily meals and lodging for Company representatives
 - Potable/Drill Water supply for rig
 - Fueling for Rig.

3.0 MANDATORY REQUIREMENTS

- To be eligible for this tender exercise, interested contractors are required to be pre-qualified in NipeX Joint Qualification System (NJQS) product codes **3.04.01 - Drilling Rigs and Production/ drilling Services**. All successfully pre-qualified Suppliers in these categories will receive Invitation to Technical Tender (ITT).
- To determine if you are pre-qualified and view the product/service category you are listed for: Open <http://vendors.nipexjqs.com> and access NJQS with your log in details. Click on Products/Services Status tab to view your status and product codes.

5.0 CLOSING DATE

Only tenderers who are pre-qualified with NJQS Product **3.0401 - Drilling Rigs and Production /drilling Services** as of **11th August 2022** being the advert close date shall be invited to submit **Technical Bids**.

6.0 ADDITIONAL INFORMATION

This advertisement of "Tender Opportunity" shall not be construed as a commitment on the part of FIRST E&P, nor shall it entitle Applicants to make any claims whatsoever and/or seek any indemnity from FIRST E&P and/or any of its Partners by virtue of such Applicants having responded to this Advert.

Please visit the NipeX portal at www.nipex-ng.com for this advert and other information.

MANAGEMENT

NCDMB CERTIFICATION No. ES/NCDMB/AVD/IPPG/030322 PROVISION OF 300 FEET WD JACK-UP DRILLING RIG

- If you are not listed in a product/service category you are registered with NUPRC to do business, contact NipeX office at 8, Bayo Kuku Road, Ikoyi, Lagos with your NUPRC certificate as evidence for verification and necessary update.
- To initiate the JQS pre-qualification process, access <http://vendors.nipex-ng.com>, click on services tab followed by NJQS registration.
- To be eligible, all tenders must comply with the Nigerian Content requirements in the NipeX system

4.0 NIGERIAN CONTENT REQUIREMENTS

Bidders are invited to express complete understanding and willingness to develop in-country capability and capacity for related work packages in compliance with the Nigerian Oil and Gas Industry Content Development Act (NOGICD, 2010).

Pursuant to the above, bidders' submissions shall be evaluated strictly with the minimum evaluation criteria defined in the NOGICD Act; only bidders' whose submissions comply shall proceed to the next stage of the tender process.

The information/documentation that will be required to be submitted by bidders at the ITT stage among others are as follows:

- Nigerian Content Plan that addresses utilization of Nigerian Labour, Services, Materials and Equipment for this service in order to achieve the minimum targets as set out in line with the requirements of the NOGICD ACT.
- Description of committed infrastructure (asset, equipment, technical office, and administrative space, storage, workshop, assembly area, and maintenance, testing, laboratory, etc)
- Provision of details of key Management positions that are Nigerian Nationals and the percentage of the Company total workforce (direct and in-direct employees) that are Nigerians.
- Detail past experience/present commitment to staff training and development of its Nigerian personnel. Furnish details of specific training plans that will be provided for Nigerians specific to this scope of work.
- Demonstration that entity is a Nigerian company as defined in Clause 3(2) of the Act which gives Exclusive consideration to Nigerian Indigenous service companies which demonstrate ownership of equipment, Nigerian personnel and capacity to execute such work to bid on land and swamp area of the Nigerian oil and gas industry.
- A Nigerian Registered Company as the contracting entity and lead contractor in executing scope of work can form genuine alliance or joint venture partnership with foreign company showing details of scope and responsibilities of parties for this work.
- Evidence of joint venture binding agreement duly signed by the CEO of both companies which must be governed by the laws of the Federal Republic of Nigeria including evidence or plans of physical operational presence and set-up in Nigeria.
- Provision of company ownership details, share holding structure and copies of CAC forms CO2 and CO7, including company memorandum & article of association.
- Innovative proposals that would enhance the Nigerian Content for the project and other associated activities in-country.
- Evidence of regulatory, operating/practicing licenses and government authorities permits, Current and valid Nigerian Upstream Petroleum Regulatory Commission (NUPRC) certifications.
- Tenderers shall demonstrate patronage of local sources for: Petroleum product service, operational vehicle supply and medical service.
- Bidder shall demonstrate substantial evidence of utilization and Nigerian-ownership of rigs or Nigerian-equity acquisition within the nominated rigs or any other drilling rigs (land/swamp etc.)
- Tenderers shall provide evidence of registration with NCDMB NOGIC Joint Qualification System.
- Evidence of COVID-19 Protocols fully compliant with the requirements of the Port Health Services (PHS) of the Federal Ministry of Health (FMoH).

NOTE: Bidders shall be requested to provide evidence to show their compliance with the above listed requirements at the ITT stage. Failure to meet the Nigerian Content requirements is a "FATAL FLAW."